

North Macedonia: perspectives of an energy transition

Context & Highlights

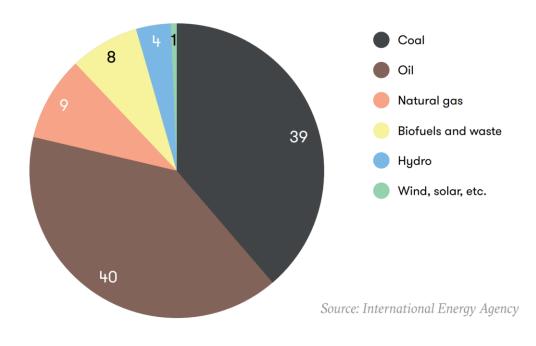
- North Macedonia has been in a more-or-less constant state of energy crisis from 11/2021 linked to import dependency (incl. Russian gas) and lack of domestic electricity sources
- Situation puts in question goals and benchmarks from the National Energy and Climate Plan (first Energy Community party to adopt one, in 6/2022)
- Phase-out of the two remaining coal powerplants REK Bitola and REK Oslomej was intended to happen by 2027 but this target was later revised to 2030
- North Macedonia has built the first major wind farm in the region in 2014 but there was limited increase in installed capacity since; a larger project is under development in Virovi (by DE)
- Former coal mine Oslomej is being transformed into a photovoltaic park by Turkish and Bulgarian companies
- Reform of the energy sector and the establishment of environmental benchmarks are some of key challenges within the EU accession process



Key challenges for the energy transition

- → Moving away from mining and burning lignite and reducing the share of electricity imports while maintaining a stable and affordable supply.
- → Eliminating dependence on Russian gas imports, in particular through participation in the EU LNG joint purchasing initiative, and thanks to the construction of a link to the southern pipelines transporting natural gas from Turkey and Azerbaijan.
- → Accelerating the introduction of carbon taxation or an EU ETS-linked trading system to avoid the prospective negative impacts of the of CBAM.
- → Substantially reducing local pollution from coal-fired power plants, transport and heating of buildings, one of the highest in Europe, with negative impacts on the health of the population and the economy.

Total energy supply by source, 2019 (%)



Full factsheet: https://www.amo.cz/wp-content/uploads/2022/11/western_Balkans_transition.pdf.pdf



What for Czechia and its companies?

- The National Energy and Climate Plan sets very ambitious targets that should spur the transition: 82 % net GHG reduction by 2030 compared to 1990, 38 % share of RES on gross energy consumption, 21 % energy savings of final energy consumption compared to BAU etc.
- The renewables sector is undergoing a real boom: Czech companies may want to explore
 opportunities particularly in the PV sector (especially small commercial and household-scale
 projects, which have a simplified permitting procedure since 2022, 6kW and 40 kW)
- Energy efficiency is a big issue and the insulation of buildings alongside exchange of heating sources (esp. to heat pumps) is also certain to offer substantial business opportunities
- Other investments will be needed in relation to the transition, including in grids, storage, demand-side management: there are already issues with grid stability due to PV intake
- Additionally, there will be the demand for the remediation of past environmental damages





Thank you for your attention.

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